National Electricity Policy

368. SHRI RAMA MUNI REDDY SIRIGIREDDY: Will the Minister of POWER be pleased to state:

(a) by when Government propose to announce the National Electricity Policy and Rural Electricity Policy;

(b) what are the salient features of the proposed policy,

(c) whether Government is seriously thinking of giving free power to farmers as a norm in the policy; and

(d) if not, the reasons therefor?

THE MINISTER OF POWER (SHRI P M. SAYEED) : (a) and (b) The Central Government is in consultation with the States formulating National Electricity Policy, National Policy on stand alone systems for rural areas and non-conventional energy system and National Policy on electrification and local distributions in rural areas as required under the electricity Act, 2003.

(c) and (d) As per the provisions of the Electricity Act, 2003, the State Electricity Regulatory Commissions have the powers to fix tariff for sale of electricity to consumers including farmers However, if the State Government requires the grant of any subsidy to any consumer or class of consumers in the tariff determined by the State electricity Regulatory Commissions (SERCs), the State Government shall pay to the concerned utility/licensees the full amount required to compensate the grant of subsidy.

The matter of providing subsidy in tariff to a class of consumers is a matter exclusively in the domain of the State Government and the Central Government has no role whatsoever, in this regard.

Setting up Power Projects in collaboration with foreign companies

369. PROF. M.M. AGARWAL. Will the Minister of POWER be pleased to state:

(a) the State-wise details of power projects set up or to be set up with collaboration of foreign companies during the last three years; and

(b) the State-wise names/details of foreign and Indian participants with the amount of total investment proposed, time schedule of completion of each such project in the different parts of the country?

THE MINISTER OF POWER (SHRI P.M. SAYEED): (a) and (b) Proposals for Foreign Direct Investment in respect of power generation projects (other than nuclear power plants) no longer require the approval of the Foreign Investment Promotion Board (FIBP) for foreign investment and are eligible for automatic approval. Further, under the Electricity Act, 2003, generation of electricity has been delicensed and also there is no longer any requirement of Techno-Economic Clearance (TEC) of the Central Electricity Authority (CEA) for thermal generation schemes. However, the required details in respect of generating schemes, (Thermal/ Hydro) accorded TEC by CEA which have already been set up during the last three years (2001-02 to 2003-04) areecnclosed at Statement (See below) Similar details in respect of generating schemes to be set up involving foreign investment, which have been accorded TEC by CEA, are enclosed as Statement-II.

Statement-I

Details of Generating Schemes (TEC given by CEA) having equity participation by foreign companies which are to be set up

Sl No	Name of Project & Capacity (MW)	Estimated completed capital cost of project	Name of foreign investor	Quantum of foreign equity	Name of Indian partner	Date of TEC	Date of Commi-ssioning
1	2	3	4	5	6	7	8
	Andaman & Nicobar						
1	Bamboofiat** (4x4 MW)	6314 lakhs	Caterpillar Power Venture Industries Ltd , USA	39%	M/s SPCL	Cleared by A&N Admn on 20 11 97	2/03
	Tamil Nadu						
2	Neyveli TPS-Zero Unit (1x250 MW) M/s ST- CMS Electric Co	US$ 281 59M+Rs 501 10 crs (1 US$=Rs 31 50)	M/s ST-CMS Electric Co Mauritius	US$ 114,28 M (Rs 359 982 crs)	ST-CMS Electric Co	19 08 1994	11 10 2002
3	Pillaiperumanallur CCGT 330 5 MW M/s Dyna Mekawaski (as per TEC)	US$ 208 549 M+ Rs 429 80 crs (1 US$=Rs 33 50)	Inter Gen Reddy Group	Rs 196 crs (foreign currency Rs 110 crs foreign currency	Reddy Group	24 11 1995	5 4 2001
4	Samayanallur DGPP (7x15 143) MW M/s Balaji PCL	US$ 59 84M+ Rs 150 845 crs (1 US$=Rs 39 00	M/s WartSila France & others, Singapore	US$ 17 73 M (Rs 69 147 Crs)	M/s Balaji Power Corpn Ltd	10 02 1998	9/2001
5	Samalpatti DGPP (7x15 094) MW M/s Samalpatti PCL (As per TEC)	US% 61.222M+ Rs 153 096 crs (1 US$=Rs 39 00)	M/s SPC & Others (India)	US$ 25 769 M (Rs 101 79 crs)	M/s Samalpatti Power Corpn Ltd	10 02 1998	1 3 2001

**TEC of CEA was not accorded since it was not required in this case

Statement-II

Details of Generating Schemes (TEC given by CEA) having equity participation by foreign companies proposed to be set up

Sl No	Name of Project & Capacity (MW)	Estimated completed capital cost of project exchange rate	Name of foreign investor	Quantum of foreign equity	Name of indian partner	Date of TEC	Commissioning schedule
1	2	3	4	5	6	7	8
Uttar Pradesh							
1	Rosa TPS (2x83 5 MW) M/s Indo Gulf FC Ltd	US$280 7267 M+Rs 1435 5 crs (1 US$= Rs 35 5)	Power Gen Plc, UK	US$53 437 M (Rs 189 70 crs)	M/s Indo Gulf Fertilizers	19 09 1997	40 months from financial closure
Uttaranchal							
1	Shnnagar HEP (4x82 5 MW) M/s Duncans NHPC	US$95 054 M+ Rs. 1299 69 crs (1 US$=Rs 42 00)	SED,USA (Synergy Energy Dev Inc, USA)	US$ 117 10 M (Rs 491 82 crs)	Duncans NHPC	14 6 2000	54 months from financial closure
Himachal Pradesh							
1	Dhamwari Sunda (2x35 MW) M/s Dhamwari Power Co Gujarat	US$ 10 91 M+Rs 393 04 Crs (1 US$ =Rs 43 00)	PESCL and Harza of USA	US$ 10 91 M (Rs 46 91 crs)	M/s Dhamwari Power Co Ltd	8 7 2001	60 months from financial closure
1	Surat Lignite TPS (250 MW) M/s GIPCL	US$44 538m+DM 4 92m+Rs 999 99 crs (1US$=Rs 35 00) (1DM=Rs 23 00)	Not mentioned	US$19 05M)Rs 66 675 crs)	GIPCL	26 08 96	10th Plan
Maharashtra							
1	DAbhol CCPP Ph II (1444 MW) M/s Dabhol Power Co	US$1868 M	M/s Enron USA	70% (Presently under restructuring)	M/s Dabhol Power Co	26 11 93	10th Plan
Madhya Pradesh							
1	Maheshwar HEP (400 MW) M/s SMHPC Ltd	US$213 290 M+Rs 812 09 crs (1US$=Rs 35 50)	Pacific Gen (USA) promoter	US$69 8 m (Rs 247 790 Crs) US$ 38 10 M (Rs 135 255 crs)	M/s S Kumar	30 12 1996	60 months from financial closure
Chhattisgarh							
1	Raigarh TPP Ph I (550 MW) M/s Jindal Power Ltd	US$85 176 M+ DEM 240 876M+ Rs 1628 075 crs (1US$=Rs 35 50) 1DEM=Rs 20 00	GPH Ltd (Malaysia) Others (name not mentioned)	US$53 0M (Rs 188 15 crs) US$97 831 M (Rs 347 3 crs)	M/s Jindal Power Ltd	17 11 1997	10th Plan
Andhra Pradesh							
1	Jegurupadu CCGT216 MW M/s GVK Industries Ltd	Rs 827 0 crs (1DM=Rs 18 69) 1US$=Rs 31 50	AES(USA) AES(Sweden) IFC/ADB/NRI/Public	Rs 182 0 crs	GVK Industries APSEB	25 11 1993	9/2005

1	2	3	4	5	6	7	8
2	Ramagundam TPP (2x260) MW M/s BPL Power Projects (AP) Ltd (as per TEC)	US$369 30M+Rs 1073 56 crs(US$=Rs 35 50)	Promoter (BPL) & Others	US$134 34M (Rs 476 91 crs)	BPL Power Projects Ltd	26 06 1997	36 months from Financial closure
3	Venagnn CCGT 492 MW M/s Ispat Power Ltd	US$248 02M+Rs 636 23 crs (1 US$=Rs 42)	M/s Ispat Powers Ltd (India)	US$ 120 0 M (Rs 504 0 crs)	Ispat Power Ltd	14 01 1999	11/05
Karnataka							
1	Nagarjuna TPP 1015 MW (2x507 5 MW) M/s Nagarjuna Power	US$273 795M+GBP 277 400M+F Fr 907 19 0 M+Rs 1792 685 crs (1US$=Rs 42 00) (1GBP=Rs 68 50) 1 F Fr=Rs 7 20	Fire Seed Ltd Hong Kong	US$ 290 51M (Rs 1220 142 crs)	Nagarjuna Fertilizers & Chemicals Ltd	29 4 1999	39 months closure
2	Karnmnke CCGT 107 6 MW (2x35 3 1x37 0 MW ST) M/s Peenya Power	US$ 56 77 M+Rs 152 969 crs 1US$=Rs 42 00)	Coastal Power Company. U S.A.	US$ 23 648 M (Rs 99 32 crs)	Subhash Projects & Marketing	20 09 99	—
Kerala							
1	Kannur CCGT 513 MW (3x11 90 MW GT+1x177 3 MW ST M/s Kanpur PPL	US$ 210 00 M+Rs 567 971 Crs (1 US$=Rs 42 00)	Koretech Corporation Ltd Mauritius	US$ 77 70 M (Rs 326 34 crs)	KPP Nambiar	16 02 2000	25 months & Associated closure

Scheme to improve power sector in Delhi

†370. SHRI RAVI SHANKAR PRASAD: Will the Minister of POWER be pleased to state.

(a) whether it is a fact that the private and public sector companies were given the responsibility of implementing comprehensive scheme for improving power sector in the capital region of Delhi;

(b) if so, the amount allocated to these companies for the said scheme; and

(c) the actual amount spent out of the allocated amount?

THE MINISTER OF POWER (SHRI P.M. SAYEED): (a) Yes, Sir.

(b) and (c) As per information made available by the Government of National Capital Territory of Delhi the private distribution companies have their capital investment programme for system augmentation subject

†Original notice of the question was received in Hindi